Colonial Coal International Corp.
(An Exploration Stage Company)

Condensed Interim Consolidated Financial Statements
Third Quarter Ended April 30, 2016

(Unaudited - Expressed in Canadian dollars)

NOTICE OF NO AUDITOR REVIEW OF

INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3) (a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

Colonial Coal International Corp.

(An Exploration Stage Company)

Condensed Interim Consolidated Statements of Financial Position

(Unaudited - Expressed in Canadian dollars)

	Note	April 30, 2016 $	July 31, 2015 $
Assets			
Current assets			
Cash		986,360	2,090,437
Short term investments		88,026	88,026
Receivables and prepaids	4	107,387	80,055
Marketable securities	5	472,682	297,719
		1,654,455	2,556,237
Coal properties and deferred exploration	6	10,811,294	10,719,973
Reclamation deposits		222,300	222,300
Equipment		12,413	9,274
Deferred acquisition costs	7	1	1
Deferred financing costs	8	108,866	-
		11,154,874	10,951,548
		12,809,329	13,507,785
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities		109,664	131,204
Due to related parties	10	22,898	25,078
		132,562	156,282
Equity Attributable to Shareholders			
Share capital	9	27,193,476	27,193,476
Contributed surplus		5,992,500	5,992,500
Accumulated other comprehensive income		311,887	-
Deficit		(20,821,096)	(19,834,473)
		12,676,767	13,351,503
		12,809,329	13,507,785

Going concern (Note 1)
Commitments (Notes 6 and 11)

On behalf of the Board

(signed) "Ian Downie" (signed) "David Austin"

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Colonial Coal International Corp.

(An Exploration Stage Company)

Condensed Interim Consolidated Statements of Comprehensive Income (Loss)

For the three and nine months ended April 30, 2016 and 2015

(Unaudited - Expressed in Canadian dollars)

	Note	Three Months Ended April 30, 2016 $	Three Months Ended April 30, 2015 $	Nine Months Ended April 30, 2016 $	Nine Months Ended April 30, 2015 $
Expenses					
Amortization		1,113	740	3,055	2,360
Business investigation		250	29,324	12,421	334,541
Consulting	10	23,367	67,473	114,789	180,617
Directors' fees	10	4,500	4,500	13,500	13,500
Filing and listing fees		6,008	24,144	16,670	36,254
Foreign exchange loss		95	252	616	1,666
Management fees	10	121,500	137,500	366,500	392,500
Office and administration		55,452	50,276	155,549	162,121
Professional fees	10	38,553	53,834	161,869	161,638
Salaries and benefits		-	125,000	-	195,000
Shareholder communications		-	9,618	1,509	23,474
Travel and promotion		9,233	8,682	35,299	61,103
Workers compensation fees		2,133	3,060	6,153	8,691
		(262,204)	(514,403)	(887,930)	(1,573,465)
Other income (expense)					
Interest income		2,507	5,621	14,631	20,997
Impairment of marketable securities		-	(6,564)	(136,924)	(63,653)
Relinquishment of coal license applications		23,600	-	23,600	-
Net loss for the period		(236,097)	(515,346)	(986,623)	(1,616,121)
Other comprehensive income					
Items that may be reclassified subsequently to profit or loss:					
Unrealized gain (loss) on marketable securities		311,887	21,373	174,963	(35,716)
Impairment of marketable securities		-	6,564	136,924	63,653
Total other comprehensive income for the period		311,887	27,937	311,887	27,937
Total comprehensive income (loss) for the period		75,790	(487,409)	(674,736)	(1,588,184)
Basic and diluted net loss per common share		(0.00)	(0.01)	(0.01)	(0.02)
Weighted average number of shares outstanding		96,808,396	76,139,216	96,808,396	68,693,403

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Colonial Coal International Corp.

(An Exploration Stage Company)

Condensed Interim Consolidated Statements of Changes in Equity

For the nine months ended April 30, 2016 and 2015

(Unaudited - Expressed in Canadian dollars)

	Issued Share Capital					
	Number of Shares #	**Amount $**	**Contributed Surplus $**	**AOCI $**	**Deficit $**	**Total $**
Balance at July 31, 2015	96,808,396	27,193,476	5,992,500	-	(19,834,473)	13,351,503
Total comprehensive loss for the period	-	-	-	311,887	(986,623)	(674,736)
Balance at April 30, 2016	96,808,396	27,193,476	5,992,500	311,887	(20,821,096)	12,676,767
Balance at July 31, 2014	65,091,896	24,021,826	5,992,500	-	(17,528,568)	12,485,758
Shares issued to acquire Tuya Energy Inc. ("Tuya")	31,716,500	3,103,195	-	-	-	3,103,195
Total comprehensive loss for the period	-	-	-	27,937	(1,616,121)	(1,588,184)
Balance at April 30, 2015	96,808,396	27,125,021	5,992,500	27,937	(19,144,689)	14,000,769

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Colonial Coal International Corp.

(An Exploration Stage Company)

Condensed Interim Consolidated Statements of Cash Flows

For the nine months ended April 30, 2016 and 2015

(Unaudited - Expressed in Canadian dollars)

	2016 **$**	**2015** **$**
Cash flows (used in) from operating activities		
Net loss for the period	(986,623)	(1,616,121)
Adjustments for:		
Amortization	3,055	2,360
Impairment of marketable securities	136,924	63,653
Interest income	(14,631)	(20,997)
	(861,275)	(1,571,105)
Interest received	15,481	19,558
Changes in non-cash operating working capital		
Change in receivables and prepaids	(28,182)	5,659
Change in accounts payable and accrued liabilities	(64,244)	280,010
Change in due to related parties	(2,180)	36,709
	(940,400)	(1,229,169)
Cash flows (used in) from investing activities		
Deferred exploration costs	(205,254)	(273,602)
B.C. Mining Exploration Tax Credits	96,685	144,453
Purchase of equipment	(6,194)	-
	(114,763)	(129,149)
Cash flows from (used in) financing activities		
Cash acquired on acquisition of Tuya, net of transaction costs incurred	-	1,642,841
Deferred financing costs	(48,914)	-
	(48,914)	1,642,841
(Decrease) increase in cash	(1,104,077)	284,523
Cash - Beginning of the period	2,090,437	2,880,454
Cash - End of the period	986,360	3,164,977
Supplemental cash flow information		
Interest paid with cash	-	-
Taxes paid with cash	-	-

Non-cash transactions (Note 12)

(Unaudited - Expressed in Canadian dollars)

1 Organization, nature of operations and going concern

Colonial Coal International Corp. (the "Company") was incorporated pursuant to the Business Corporations Act of Alberta on August 1, 2007. The Company's corporate head office is located at Suite 200 – 595 Howe Street, Vancouver, British Columbia, Canada. The Company is listed for trading on the TSX Venture Exchange (the "Exchange") under the symbol "CAD".

On March 31, 2015, the Company completed the acquisition of all of the common shares of Tuya Energy Inc. ("Tuya"), a private company with five directors in common, pursuant to a court approved plan of arrangement under the *Business Corporations Act* (British Columbia) (the "Arrangement"). Upon completion of the Arrangement, each common share of Tuya was exchanged for 0.5 of a common share of the Company with the result that the former shareholders of the Company and former shareholders of Tuya held approximately 67% and 33%, respectively, of the total issued and outstanding shares of the Company.

The Company's principal activities include the acquisition, exploration and development of coal properties located in Canada. The Company is also pursuing the acquisition of Watson Island, located just outside of Prince Rupert, British Columbia, for the purpose of developing a seaport terminal and supporting industrial park.

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards on a going concern basis, which assumes that the Company will be able to meet its obligations and continue its operations for the next twelve months.

The Company has incurred losses since inception and expects to incur further losses in the development of its business and at April 30, 2016, the Company had an accumulated deficit of $20,821,096 which has been funded primarily by the issuance of equity. The Company is dependent upon share issuances to provide the funding necessary to meet its general operating expenses and will require additional financing to continue to explore its coal properties. The recoverability of amounts shown as coal properties and deferred exploration is dependent upon the discovery of economically recoverable reserves, the Company's ability to obtain financing to develop the properties, and the ultimate realization of profits through future production or sale of the properties. These factors may cast significant doubt upon the Company's ability to continue as a going concern and, therefore, that it may be unable to realize its assets and discharge its liabilities in the normal course of business. The Company's ability to continue as a going concern is dependent upon its ability to obtain the necessary financing to meet its general operating expenses and to continue to explore its coal properties. Although the Company has been successful in the past in obtaining financing, there is no assurance that it will be able to obtain adequate financing in the future or that such financing will be on terms advantageous to the Company. Realization values may be substantially different from carrying values as shown and these financial statements do not give effect to adjustments that would be necessary to reported expenses and to the carrying values and classification of assets and liabilities should the Company be unable to continue as a going concern. Such adjustments could be material.

(Unaudited - Expressed in Canadian dollars)

2 Basis of presentation

These condensed interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") applicable to the preparation of interim financial statements, including IAS 34, Interim Financial Reporting. The condensed interim consolidated financial statements should be read in conjunction with the annual consolidated financial statements for the year ended July 31, 2015, which have been prepared in accordance with IFRS.

The Company uses the same accounting policies and methods of computation as in the annual consolidated financial statements for the year ended July 31, 2015.

The preparation of interim financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing these condensed interim financial statements, the significant judgments made by management in applying the group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended July 31, 2015.

These financial statements were approved by the board of directors for use on June 27, 2016.

3 Accounting standards issued but not yet applied

The following new standards have been issued but not yet applied:

a) IFRS 9, *Financial Instruments,* was issued in July 2014 and replaces IAS 39, *Financial Instruments: Recognition and Measurement*. IFRS 9 was developed in phases by the IASB. As a result there are a number of transition options and requirements in relation to earlier versions of IFRS 9 prior to the mandatory effective date of IFRS 9 in its entirety. IFRS 9 is mandatory for annual periods beginning on or after January 1, 2018. IFRS 9 includes requirements for classification and measurement of financial assets and financial liabilities; impairment methodology for financial instruments; and general hedge accounting. IFRS 9 has specific requirements for whether debt instruments are accounted for at amortized cost, fair value through other comprehensive income or fair value through profit or loss. IFRS 9 requires equity instruments to be measured at fair value through profit or loss unless an irrevocable election for use of fair value through other comprehensive income which results in changes in fair value not being recycled to the income statement. The Company has not adopted IFRS 9 and has not completed its assessment of the impact of this standard.

b) IFRS 15, *Revenue from Contracts with Customers*, was issued in May 2014 and establishes principles to address the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. The required adoption date for IFRS 15 is the annual period beginning on or after January 1, 2018, with early adoption permitted. The Company has not completed its assessment of the impact of this standard.

(Unaudited - Expressed in Canadian dollars)

c) IFRS 16, *Leases*, was issued in January 2016 and eliminates the classification of leases as either operating or finance leases for a lessee. Instead all leases are capitalized by recognizing the present value of lease payments and recognizing an asset and a financial liability representing an obligation to make future lease payments. The principles in IFRS 16 provide a more consistent approach to acquiring the use of an asset whether by leasing or purchasing an asset.

The new leasing standard is applicable to all entities and will supersede current lease accounting standards under IFRS. IFRS 16 is mandatory for annual periods beginning on or after January 1, 2019. The Company has not adopted IFRS 16 and has not completed its assessment of the impact of this standard.

4 Receivables and prepaids

	April 30, 2016 $	July 31, 2015 $
B.C. Mining Exploration Tax Credits	72,659	27,034
GST recoverable	17,743	21,400
Prepaid expenses and other	16,985	31,621
	107,387	80,055

5 Marketable securities

	April 30, 2016 $	July 31, 2015 $
Portfolio investments in securities of public companies		
Acquisition cost	1,216,534	1,216,534
Accumulated unrealized holding gains	311,887	-
Impairment of marketable securities	(1,055,739)	(918,815)
Carrying value	472,682	297,719

The Company has less than a 1% interest in certain public companies. Investments in securities having quoted market values and which are publicly traded are recorded on the basis of period-end market bid quotations.

During the nine months ended April 30, 2016, the Company recognized an impairment loss of $136,924 (2015 - $63,653) due to a significant or prolonged decrease in the fair value of various public company interests. At April 30, 2016 the Company recorded an unrealized holding gain of $311,887 due to an increase in fair value of the marketable securities, above the previously impaired balance.

(Unaudited - Expressed in Canadian dollars)

6 Coal properties and deferred exploration (Schedule)

	April 30, 2016 $	July 31, 2015 $
Huguenot property, B.C. a)	10,031,628	9,967,435
Flatbed property, B.C. b)	151,455	132,848
Tuya River property, B.C. c)	618,568	610,047
Rocky Creek property, B.C. d)	9,643	9,643
	10,811,294	10,719,973

a) The Company owns a 100% interest in thirty-two coal licenses covering an area of 22,893 hectares and commonly referred to as the Huguenot property located in the Liard Mining Division, northeastern British Columbia. The Huguenot property is subject to a 1.5% production royalty, including 1.2% which is payable to certain directors of the Company.

b) The Company owns a 100% interest in seven coal licenses covering 9,077 hectares and commonly referred to as the Flatbed property located in the Liard Mining Division, northeastern British Columbia. A further 965 hectares are under application. The property is subject to a 1.5% production royalty, 1.35% of which is payable to certain directors of the Company.

d) During the nine months ended April 30, 2016, the Company rationalized the Tuya River property holdings. The Company dropped one coal license covering 1,363 hectares, relinquished 20 coal license applications covering 5,850 hectares, and modified 6 applications to relinquish a further 900 hectares. As a result the Company was reimbursed $23,600 for past coal license application payments made and recorded a gain on relinquishment of coal license applications. As at April 30, 2016, the Company owns a 100% interest in four coal licenses covering an area of 998 hectares and has made application for an additional ten coal licenses covering an area of 2,550 hectares in respect of this property. The property is subject to a 1.5% production royalty, payable to a director of the Company.

d) The Company owns two coal licenses comprising 1,255 hectares in the Sukunka River area of the Peace River Coalfield.

7 Deferred acquisition costs

	April 30, 2016 $	July 31, 2015 $
Watson Island	1	1

The Company owns 100% of Watson Island Development Corporation (“WatCo”), a company formed to purchase or acquire Watson Island, located near Prince Rupert, British Columbia, for the purpose of the development of a deep sea port and industrial project. As consideration for 45% of the Company’s interest in WatCo, the Company has agreed to pay a former shareholder of WatCo 10% of the proceeds of future financings by WatCo to a maximum of $800,000.

(Unaudited - Expressed in Canadian dollars)

In July 2012, the City of Prince Rupert ("COPR") accepted an offer from WatCo to purchase Watson Island, subject to a number of conditions. Sale conditions included the development, approval and funding of a remediation plan for the land, which is contaminated as a result of decades of pulp mill operation. It was also a requirement of the purchase that WatCo would not be obligated for any historical environmental liabilities on Watson Island beyond a proposed lump sum financial contribution to an environmental remediation plan. At the time of entering into the offer to purchase, WatCo had been, and was to continue, funding the land expense costs of Watson Island and offered to fund the planning process and to make a significant contribution to the environmental remediation plan. Other conditions included notice requirements of the local governments, resolution of current court actions against the local governments by Sun Wave Forest Products Ltd. ("Sun Wave"), relating to the title to Watson Island, and historic licensing and regulatory issues.

The COPR settled with Sun Wave in August 2013 and WatCo and the COPR subsequently negotiated to settle the terms of a definitive agreement. In the course of negotiations with the COPR, WatCo eventually accepted all of the terms of the definitive agreement proposed by the COPR and the COPR then advised that it would not proceed with the sale of Watson Island to WatCo. WatCo commenced litigation in the British Columbia Supreme Court against the COPR to enforce WatCo's rights in connection with the acquisition of Watson Island. A Certificate of Pending litigation ("CPL") was immediately filed to prevent the land from being sold to others while the litigation is outstanding. The COPR subsequently asked the Court to remove the CPL so that it could sell the lands to a third party purchaser. The Court refused to remove the CPL, but required WatCo to post security of $3.2 million within 21 days to keep the CPL on title. WatCo had insufficient available capital and the Company considered it ill-advised to post security and the CPL has now been removed from title. WatCo's claim against the COPR will now be for damages only unless Watson Island remains unsold at the time of a successful judgment.

Management reviewed the carrying value of deferred acquisition costs as at July 31, 2014 and, in view of uncertainties, wrote down the deferred costs to a nominal amount of $1, recognizing an impairment charge of $3,395,512. The Company is continuing with its litigation against the COPR to enforce WatCo's rights in connection with the acquisition.

During the nine months ended April 30, 2016, the Company incurred $12,421 (2015 - $334,541) in additional costs associated with the proposed acquisition of Watson Island. These costs have been expensed as business investigation costs.

8 Deferred financing costs

	April 30, 2016 $	**July 31, 2015 $**
Deferred financing costs	108,866	-

The Company has entered into a letter agreement ("Letter Agreement") with a certain investor group (the "Investor") which provides for the terms and conditions of each of a proposed private placement of units together with the corresponding agreement by the Investor to acquire a 10% registered and beneficial ownership interest in the Company's Flatbed property which will become available to the Investor upon the successful completion of the private placement.

(Unaudited - Expressed in Canadian dollars)

In conjunction with the proposed private placement, the Company has agreed to sell 24,000,000 units at a price of $0.10 per unit for gross proceeds of $2,400,000. Each unit is comprised of one common share and one share purchase warrant, with each such warrant entitling the Investor to purchase an additional common share of the Company at an exercise price of $0.20 per share for a period of two years from closing of the private placement.

Closing of the private placement is subject to a number of conditions, including receipt of all necessary corporate and regulatory approvals, inclusive of that of the Exchange.

Upon the successful completion of the entire private placement closing, the Investor has agreed to acquire a 10% registered and beneficial ownership interest both carried and then working in those certain coal licenses that together comprise the Company's Flatbed property for cash consideration of $5,000,000.

Subsequent to the acquisition closing, such initial carried 10% interest will be subject to straight line dilution upon the Company first funding and incurring, directly or indirectly, an aggregate of $5,000,000 in exploration and development expenditures on the Flatbed property, at which time the parties will form a joint venture for the purpose of carrying out further development work and production on the Flatbed property. The participating interests of the parties in the joint venture shall be subject to dilution for non-contribution to costs in proportion to their respective interests on a straight line basis and with an initial deemed cost basis of $5,000,000 (that being as to $4,500,000 for the Company and as to $500,000 for the Investor); provided that should the Investor's participating interest, at any time, equal to or fall below 2%, then the Investor's then participating interest shall be deemed to be converted into a 2% net profits interest royalty (the "NPI Royalty"). The Company may elect at any time to purchase all or a portion of the NPI Royalty from the Investor for the sum of $12,500,000 per each 1% of the NPI Royalty.

Upon the successful completion of the acquisition of the 10% interest in the Flatbed property, however, subject to any prior suitability and filing requirements of the Exchange and all applicable securities laws and regulators, the Investor will be entitled to the immediate appointment of two members to the Company's Board of Directors, with one member of the Company's then Board of Directors resigning. In connection with these appointments, the Company has agreed to grant to each of the appointees a stock option to acquire up to 2,000,000 common shares at an exercise price of $0.10 per share for a period of five years from the date of grant, with such option to vest equally over a period of twelve months. In accordance with current Exchange policy and the provisions of the Company's stock option plan, the option price may be subject to adjustment upwards at the time of the grant so as to ensure that the option price represents the Company's current market trading price at the time.

During the nine months ended April 30, 2016, the Company incurred $108,866 of deferred financing costs in respect of the Letter Agreement.

9 Share capital

a) Authorized

An unlimited number of common shares without par value.
An unlimited number of preferred shares issuable in series without par value.

(Unaudited - Expressed in Canadian dollars)

The holders of the common shares are entitled to one vote per share and are entitled to dividends, when and if declared by the directors of the Company, and to the distribution of the residual assets of the Company in the event of the liquidation, dissolution or winding-up of the Company. No dividends have ever been declared or paid as at April 30, 2016.

b) **Stock options**

The Company has established a stock option plan (the "Plan") for the benefit of full-time and part-time employees, officers, directors and consultants of the Company and its affiliates. The maximum number of shares available under the Plan is limited to 10% of the issued common shares. Options granted under the Plan have a maximum term of ten years and the vesting provisions of options granted are at the discretion of the Board.

The Company's stock options outstanding as at April 30, 2016 and July 31, 2015 are as follows:

	Number of options	Weighted Average Exercise price $	Weighted Average Remaining Contractual Life (Years)
Balance – July 31, 2015	4,845,000	0.77	5.19
Balance, outstanding and exercisable – April 30, 2016	4,845,000	0.77	4.44

Options to acquire common shares outstanding at April 30, 2016 are as follows:

Number Outstanding	Exercise Price $	Expiry Date
4,845,000	0.77	October 7, 2020

10 Related party transactions

Related party transactions during the three and nine months ended April 30, 2016 and 2015 not disclosed elsewhere in these consolidated financial statements are as follows:

	Three months ended		Nine months ended	
	April 30, 2016 $	April 30, 2015 $	April 30, 2016 $	April 30, 2015 $
Consulting fees	15,000	15,000	45,000	30,000
Directors' fees	4,500	4,500	13,500	13,500
Management fees	121,500	137,500	366,500	392,500
Professional fees	15,500	24,100	61,300	72,700
	156,500	181,100	486,300	508,700

(Unaudited - Expressed in Canadian dollars)

Amounts due to related parties at April 30, 2016 amounting to $22,898 (July 31, 2015 - $25,078) are non-interest bearing and have no specific terms of repayment.

Related party transactions are comprised of services rendered by directors and/or officers of the Company and companies controlled by them or persons associated with them. Related party transactions are in the ordinary course of business and are measured at the exchange amount.

The compensation paid or payable to key management, including the Company's Chief Executive Officer, Chief Operating Officer and directors for services rendered during the three and nine months ended April 30, 2016 and 2015 is as follows:

	Three months ended		**Nine months ended**	
	April 30, 2016 $	**April 30, 2015 $**	**April 30, 2016 $**	**April 30, 2015 $**
Directors' fees	4,500	4,500	13,500	13,500
Management fees	121,500	137,500	366,500	392,500
	126,000	142,000	380,000	406,000

11 Commitments

a) The Company is committed under the terms of royalty agreements in respect of its interests in coal properties (Note 6).

b) The Company is committed under the terms of an office lease agreement that expires on June 30, 2016 for $12,600 of rent and estimated operating costs.

12 Non-cash transactions

Investing and financing activities that do not have a direct impact on cash flows are excluded from the consolidated statements of cash flows. During the nine months ended April 30, 2016, the following transactions were excluded from the consolidated statement of cash flows:

a) Deferred exploration expenditures of $nil included in accounts payable and accrued liabilities at April 30, 2016, less expenditures included in accounts payable and accrued liabilities at July 31, 2015 of $17,248 (net inclusion of $17,248); and

b) Deferred financing expenditures of $59,952 included in accounts payable and accrued liabilities at April 30, 2016, less expenditures included in accounts payable and accrued liabilities at July 31, 2015 of $nil (net exclusion of $59,952).

During the nine months ended April 30, 2015, the following transactions were excluded from the consolidated statement of cash flows:

(Unaudited - Expressed in Canadian dollars)

a) Deferred exploration expenditures of $13,764 included in accounts payable and accrued liabilities at April 30, 2015, less expenditures included in accounts payable and accrued liabilities at July 31, 2014 of $28,851 (net inclusion of $15,087).

13 Segment information

The Company operates in one segment – the acquisition, exploration and development of coal properties. As at April 30, 2016 and July 31, 2015, all the operations and assets were in Canada.

14 Financial instruments

The Company's financial instruments consist of cash, short term investments, receivables, marketable securities, accounts payable and accrued liabilities, and due to related parties. The Company has designated its cash, short term investments and receivables as loans and receivables, which are measured at amortized cost. The Company's marketable securities have been designated as available for sale. Publicly held investments are reported at fair value based on quoted market prices with unrealized gains or losses reported in Other Comprehensive Income. Accounts payable and accrued liabilities and due to related parties are designated as other financial liabilities, which are measured at amortized cost.

The Company's activities expose it to a variety of financial risks: interest rate risk, credit risk and liquidity risk.

Liquidity risk is the risk that the Company will not be able to settle or manage its obligations associated with financial liabilities. The Company is dependent upon share issuances to provide the funding necessary to meet its general operating expenses and will require additional financing to continue to explore its coal properties. The recoverability of amounts shown as coal properties and deferred exploration is dependent upon the discovery of economically recoverable reserves, the Company's ability to obtain financing to develop the properties, and the ultimate realization of profits through future production or sale of the properties. The Company is therefore seeking for additional sources of financing to meet its general operating expenses and to continue to explore its coal properties (see Note 1 - Organization, nature of operations and going concern).

There have been no changes in any risk management policies since July 31, 2015.

Colonial Coal International Corp.

Schedule 1

(An Exploration Stage Company)

Consolidated Schedule of Deferred Exploration Costs

For the nine months ended April 30, 2016 and the year ended July 31 2015

(Unaudited - Expressed in Canadian dollars)

	Huguenot property	Flatbed property	Tuya River property	Rocky Creek property	Total
	$	$	$	$	$
Balance at July 31, 2014	9,616,396	38,063	-	-	9,654,459
Acquisition cost	-	-	604,255	-	604,255
Field programs	31,131	2,394	100	-	33,625
Consultants and contractors	152,234	47,660	4,692	758	205,344
Licenses and fees	216,527	63,539	-	8,858	288,924
Public relations and First Nations	146	146	1,000	-	1,292
Laboratory	1,800	-	-	-	1,800
Project administration	62,724	11,976	-	27	74,727
B.C. Mining Exploration Tax Credits	(113,523)	(30,930)	-	-	(144,453)
	351,039	94,785	610,047	9,643	1,065,514
Balance at July 31, 2015	9,967,435	132,848	610,047	9,643	10,719,973
Field programs	11,211	-	-	-	11,211
Consultants and contractors	64,522	18,777	13,809	-	97,108
Licenses and fees	13,515	-	14,970	-	28,485
Laboratory	1,050	-	-	-	1,050
Project administration	33,584	12,800	3,768	-	50,152
B.C. Mining Exploration Tax Credits	(59,689)	(12,970)	(24,026)	-	(96,685)
	64,193	18,607	8,521	-	91,321
Balance at April 30, 2016	10,031,628	151,455	618,568	9,643	10,811,294